

to quiet title and all costs involved in said action to quiet title shall be charged to and paid by First Parties.

2. In the event that the titles are clear and the assignments have been delivered to Second Party or Tom Golden, Second Party agrees to comply with and abide by all the terms and conditions of the leases assigned to him under this agreement.

3. In the event Second Party desires to release any lease assigned to him under the terms of this agreement, Second Party agrees to offer to reassign to First Parties or their nominees forty-five (45) days prior to the anniversary date or any drilling obligation required in said lease.

4. Second Party agrees that in the event title is cleared on or before sixty (60) days from date hereof to re-enter the Cosden Well located on the SE $\frac{1}{4}$ SE $\frac{1}{4}$  Section 32, if it is possible under good oil field practice/and test all sands as shown on the Electric Log as could be tested under good oil field practice.

*Handwritten:* *promised*  
*400*  
*400*

5. It is understood and agreed that First Parties have the right to purchase the gas from E. J. Preston on the lands described in Exhibit "B", attached hereto and made a part hereof at a price of eight cents (8¢) per thousand (1,000) cu.ft. at the well head. First Parties agree to assign to Arthur Belfer all their right, title and interest in the gas purchase contract and Arthur Belfer does hereby agree to pay First Parties one cent (1¢) per thousand (1,000) cu.ft. on all gas produced, saved and sold from the lands described in Exhibit "B". It is further understood and agreed that First Parties have the right to purchase the gas from the Cosden-Noble block described in Exhibit "C", attached hereto and made a part hereof at a price of five cents (5¢) per thousand (1,000) cu.ft. First Parties agree to assign to Arthur Belfer all their right, title and interest in and to said gas purchase contract and Arthur Belfer agrees to pay to First Parties the sum of two cents (2¢) per thousand (1,000) cu.ft. on all gas produced, saved and sold from the Noble-Cosden block as described in Exhibit "C" attached hereto. As to the Preston block, if the the field market price shall be 8¢ per 1,000 cu.ft. or less, First Parties agree to waive their 1¢ per 1,000 cu.ft.; as to the Noble-Cosden block, if the field market price should be 5¢ per 1,000 cu.ft. or less, First Parties agree to waive their 2¢ per 1,000 cu.ft.