

this agreement, do not equal the amount of gas and/or casinghead gas, which under good operating practices can then be legally produced from proven reserves within the dedicated lands, the parties hereto shall confer and cooperate to the end that such available excess reserves of such gas and casinghead gas, over and above the amounts required to supply that portion of Second Party's market being supplied from the dedicated lands, may be sold and disposed of to the other markets on a firm and exclusive basis on a long-term contract.

(c) Should the wells on the dedicated lands and leases covered by this agreement be incapable under normal methods of operation, of producing a quantity of gas which is ratable to the quantity of gas purchased by Second Party from all other fields to which it is connected, Second Party's obligation to purchase and receive, and First Party's obligation to sell and deliver shall be limited to the volumes of gas that First Party's wells may legally produce under good engineering practices.

(d) After a reserve of 200 billion cubic feet of gas has been developed by First Party from the dedicated lands, Second Party shall forthwith undertake the construction of a pipe line to connect the aforesaid area to its market.

It is contemplated that First Party will continue the further drilling of wells within the dedicated lands for the determination of the commercial productive area of such gas bearing formation or formations. If when the development of the dedicated lands shall have proceeded to the point that the commercially productive area has been determined, the proven gas reserves shall not have been determined to be 200 billion cubic feet or more, such reserves shall thereupon be determined to