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not sold at the wellhead, a wellhead price consistent with the price El Paso is obtaining for such gas.

2. If El Paso is selling the gas at different prices, it shall pay Continental for its gas a wellhead price equal to the weighted average wellhead price El Paso is receiving for such gas, if sold at the wellhead, or if not sold at the wellhead, a wellhead price consistent with the average price El Paso is receiving, weighted by volume.

3. If any of the gas so marketed temporarily by El Paso is residue gas, the price to Continental for its gas at the tail-gate of the plant at which such residue gas is available shall be the price El Paso is receiving for such gas, if sold at the tail-gate of such plant, or if not so sold, a price at the tail-gate of the plant consistent with the price El Paso is receiving for such gas.

4. If El Paso is taking the gas not for resale but for its own use (other than use for development of the subject lands) it shall pay Continental for Continental's gas in accordance with the gas purchase contract.

ARTICLE VI

As soon as El Paso has negotiated a long term contract to market any deliverable reserves which may be developed on the