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Lease No.	Twp. & Rge.	Sec.	Description	Total Acreage	% ORR	Subject to Production Payment	Remarks
Enger K. Chrisman	29 N. 113 W.	10	SE $\frac{1}{4}$ NE $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$	80.00	6 $\frac{1}{4}$	DCB & M&J	Howell-Chrisman #1 well on this lease.
Chrisman Estate	29 N. 113 W.	10	E $\frac{1}{2}$ SE $\frac{1}{4}$	160.00	6 $\frac{1}{4}$	DCB & M&J	Howell-Chrisman #2 well & B-15 well, both Sec. 11.
		11	W $\frac{1}{2}$ SW $\frac{1}{4}$				
Charles P. & Francis M. Noble	29 N. 113 W.	11	W $\frac{1}{2}$ NW $\frac{1}{4}$	80.00	6 $\frac{1}{4}$	DCB & M&J	Howell-Noble #2 well on this lease
Charles P. & Francis M. Noble	29 N. 113 W.	11	NE $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$	320.00	-0-	DCB	
		12	W $\frac{1}{2}$ NW $\frac{1}{4}$				
<u>FEDERAL -</u>							
Evanston 022769	29 N. 113 W.	1	W $\frac{1}{2}$	889.11	8 $\frac{3}{4}$ to 2500 ft.	DCB & M&J	6 $\frac{1}{4}$ % ORR subject to gas pur- chase rights at 3.2¢ per MCF.
		2	E $\frac{1}{2}$, SW $\frac{1}{4}$, E $\frac{1}{2}$ NW $\frac{1}{4}$, NW $\frac{1}{4}$ NW $\frac{1}{4}$				
					5 $\frac{1}{2}$ below 2500 ft.		3% ORR subject to gas pur- chase rights at 6¢ per MCF.
		3	SW $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$	280.00	8 $\frac{3}{4}$ to 2500 ft.	DCB & M&J	6 $\frac{1}{4}$ % ORR subject to gas pur- chase rights at 3.2¢ per MCF.
					6 $\frac{1}{2}$ below 2500 ft.		3% ORR subject to gas pur- chase rights at 6¢ per MCF.
		3	N $\frac{1}{2}$	287.42	5		Eldridge #1 in Sec. 3 (NW $\frac{1}{4}$)
		4	NE $\frac{1}{4}$	143.31	4 $\frac{1}{4}$		
		4	E $\frac{1}{2}$ NW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$	113.30	6		
		4	N $\frac{1}{2}$ SE $\frac{1}{4}$	80.00	3		
	30 N. 113 W.	33	E $\frac{1}{2}$ W $\frac{1}{2}$	320.00	4 $\frac{1}{4}$		
		33	E $\frac{1}{2}$ W $\frac{1}{2}$	160.00	6		