

## LEASE TERMS

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**SECTION 1. Rights of lessor.**—The lessee is granted the exclusive right and privilege to drill for, mine, extract, remove, and dispose of all the oil and gas deposits, except helium gas, in the lands leased, together with the right to construct and maintain thereupon, all works, buildings, plants, waterways, roads, telegraph or telephone lines, pipelines, reservoirs, tanks, pumping stations, or other structures necessary to the full enjoyment thereof, for a period of 10 years, and so long thereafter as oil or gas is produced in paying quantities, subject to any unit agreement heretofore or hereafter approved by the Secretary of the Interior, the provisions of said agreement to govern the lands subject thereto where inconsistent with the terms of this lease.

### Sec. 2. The lessee agrees:

(a) **Bonds.**—(1) To file any bond required by this lease and the current regulations and until such bond is filed not to enter on the land under this lease. (2) To maintain any bond furnished by the lessee as a condition for the issuance of this lease. (3) To furnish a bond in a sum double the amount of \$2 per acre annual rental, but not less than \$1,000 nor more than \$5,000, upon the inclusion of any part of the leased land within the known geologic structure of a producing oil or gas field. (4) To furnish prior to beginning of drilling operations and maintain at all times thereafter as required by the lessor a bond in the penal sum of \$10,000 with approved corporate surety, or with deposit of United States bonds as surety, therefor, conditioned upon compliance with the terms of this lease, unless a bond in that amount is already being maintained or unless such a bond furnished by an operator of the lease is accepted. (5) Until a general lease bond is filed to furnish and maintain a bond in the penal sum of not less than \$1,000 in those cases in which a bond is required by law for the protection of the owners of surface rights. In the event any of the bonds described herein, the lessee may file such other bond as the regulations may permit.

(b) **Cooperative or unit plan.**—Within 30 days of demand, or, if the leased land is committed to an approved unit or cooperative plan and such plan is terminated prior to the expiration of this lease, within 30 days of demand, the lessee shall thereupon, at the option of the lessor, under such reasonable cooperative or unit plan for the development and operation of the area, field, or pool, or part thereof, embracing the lands included herein as the Secretary of the Interior may then determine to be practicable, and any necessary easements, shall adequately protect the rights of all parties in interest, including the United States.

(c) **Wells.**—(1) To drill and produce all wells necessary to protect the leased land from drainage by wells on lands not the property of the lessor, or lands of the United States leased at a lower royalty rate, or as to which the royalties and rentals are paid into different funds than those of this lease; or in lieu of any part of such drilling and production, with the consent of the Director of the Geological Survey, to compensate the lessor in full each month for the estimated loss of royalty through drainage in the amount determined by said Director; (2) at the election of the lessee, to drill and produce other wells in conformity with the regulations of the Secretary of the Interior, which is authorized and sanctioned by applicable law or by the Secretary of the Interior; and (3) promptly after due notice in writing to drill and produce all other wells which the Secretary of the Interior may reasonably require in order that the leased premises may be properly and timely developed and produced in accordance with good operating practice.

(d) **Rentals and royalties.**—(1) To pay rentals and royalties in amount or value of production removed or sold from the leased lands as follows:

**Rentals.**—To pay the lessor in advance an annual rental at the following rates:

- (a) If the lands are wholly outside the known geologic structure of a producing oil or gas field:
  - (i) For each lease year a rental of 50 cents per acre or fraction of an acre.
  - (ii) If the lands are wholly or partly within the known geologic structure of a producing oil or gas field:
    - (1) Beginning with the first lease year after 30 days' notice that all or part of the land is included in such a structure and for each year thereafter, prior to a discovery of oil or gas on the lands leased, \$2 per acre or fraction of an acre.
    - (2) If this lease is committed to an approved cooperative or unit plan which includes a well capable of producing oil or gas on the lands leased, \$2 per acre or fraction of an acre.
- (b) If the lands are wholly or partly within the known geologic structure of a producing oil or gas field:
  - (1) Beginning with the first lease year after 30 days' notice that all or part of the land is included in such a structure and for each year thereafter, prior to a discovery of oil or gas on the lands leased, \$2 per acre or fraction of an acre.
  - (2) If this lease is committed to an approved cooperative or unit plan which includes a well capable of producing oil or gas on the lands leased, \$2 per acre or fraction of an acre.

**Minimum royalty.**—Commencing with the lease year beginning on or after a discovery on the leased land, to pay the lessor in lieu of rental, a minimum royalty of \$1 per acre or fraction thereof at the expiration of each lease year, or the difference between the actual royalty paid during the year if less than \$1 per acre, and the prescribed minimum royalty of \$1 per acre, provided that if this lease is unitized, the minimum royalty shall be payable only on the participating acreage and rental shall be payable on the nonparticipating acreage as provided in subparagraph (b) (ii) above.

**Royalty on production.**—To pay the lessor 12½ percent royalty on the production removed or sold from the leased lands computed in accordance with the Oil and Gas Operating Regulations (30 CFR Pt. 221). (2) It is expressly provided that the Secretary of the Interior may establish reasonable minimum values for purposes of computing royalty on any or all oil, gas, natural gasoline, and other products obtained from gas, due consideration being given to the highest price paid for a part or for a majority of production of the same in the same field, to the price received by the lessee, to the price received by the lessee on other related matters and, whenever appropriate, after notice and opportunity to be heard.

(3) When paid in value, such royalties on production shall be due and payable monthly on the last day of the calendar month next following the calendar month in which produced. When paid in amount of production, such royalty products shall be delivered in merchantable condition on the premises where produced without cost to lessor, unless otherwise agreed to by the parties hereto, at such times and in such tanks provided by the lessee as reasonably may be required by the lessor, but in no case shall the lessee be required to hold such royalty oil or other products in storage beyond the last day of the calendar month next following the calendar month in which produced, or be responsible or held liable for the loss or destruction of royalty oil or other products in storage from causes over which he has no control.

(4) Rentals or minimum royalties may be waived, suspended or reduced or royalties may be reduced or any portion thereof segregated for royalty purposes may be reduced or the Secretary of the Interior finds that, for the purpose of encouraging the greatest ultimate recovery of oil or gas and in the interest of conservation of natural resources, it is necessary that the lease be terminated or postponed development, or because the lease cannot be successfully operated under the terms fixed herein.

(e) **Payments.**—Unless otherwise directed by the Secretary of the Interior, to make all payments of rentals or royalties to the lessor, to the order of the Bureau of Land Management at the place mentioned in the regulation 43 CFR 191.12. If there is no well on the leased lands capable of producing oil or gas in paying quantities, the failure to pay rental on or before the anniversary month in which normally terminate the lease by operation of law. However, if the time for payment falls on a day in which the proper office to receive payment is closed, payment shall be deemed timely if made on the next official working day.

(f) **Contracts for disposal of production.**—If the Secretary of the Interior or the Supervisor of the Geological Survey not later than 30 days after the effective date thereof any contract, or evidence of other arrangement, for the sale or disposal of oil, gas, natural gasoline, and other products of the leased land; *Provided*, That nothing in any such contract or other arrangement shall be construed as modifying any of the provisions of this lease.

### A. GENERAL INSTRUCTIONS

1. This offer must be filled in on a typewriter or printed plainly in ink and must be signed in ink.
2. This form is to be used in offering to lease noncompetitively public domain lands or oil and gas deposits reserved to the United States in disposals of such lands for the purpose of drilling, mining, extracting, removing and disposing of oil and gas deposits, except helium. This form should not be used in offering to lease acquired lands or lands on a known geologic structure of a producing oil or gas field.
3. Offers to lease may be made by individuals 21 years of age or over who are citizens of the United States, and by corporations, partnerships or associations.
4. This offer must be prepared in quintuplicate and filed in the proper land office. The term "filing" means the actual receipt of the offer in the proper land office. If the offer is made in a State for which there is no land office, the offer must be filed with the Bureau of Land Management, Department of the Interior, Washington 25, D. C. See 43 CFR 192.42(b). If less than five copies are filed, the offer will have 30 days from date of first filing to file the other required copies, failing in which the offer will be rejected and returned to the offeror and will afford no priority.
5. The offeror shall mark one of the copies first filed at the top with the word "original." If that is not done, the manager will so mark one copy. If there is any variation in the land descriptions among the five copies, the one marked "original" shall govern as to the lands covered by the lease.
6. If additional space is needed in furnishing any of the required information it should be provided on additional sheets, initialed and attached and made part of this offer to lease, such additional sheets to be attached to each copy of the form submitted.
7. If any of the land described in item 2 of the offer is open to oil and gas lease filing when the offer is filed but is omitted from the lease for any reason and thereafter becomes available for leasing to the offeror, the original lease will be amended to include the omitted land, unless before the issuance of the amendment on Form 4-1163, the land office receives the withdrawal of the offer as to such land or an election to receive a separate lease to be issued in accordance with 43 CFR 192.40a, in which case such separate lease will be issued. If the land is amended in the rental charged and the lease term will be the same as those of the added land had been included in the original lease when it was issued.
8. As an incident to the assignment of the whole interest in all or any part of the lease, the lessee may assign the whole interest in all or any part of the offer. As an incident to the assignment of an undivided fractional interest in the whole lease, the lessee may assign an undivided fractional interest in the whole offer. Applications for approval of assignments of an offer must include a statement that the assignee agrees to be bound by the offer to the extent it is assigned and must be signed by the assignee. In other instances assignments of the offer will not be approved prior to the issuance of a lease for the lands or deposits covered by said assignments.
9. The offer will be rejected and returned to the offeror and will afford the applicant no priority if: (a) The land description does not comply with the

requirements of section 192.42a or the lands are not entirely within an area of 6 miles square or an area of 6 surveyed sections in length or width. (b) The total acreage exceeds 2,560 acres, except where the rule of approximation applies or is less than 640 acres or the equivalent of a section, in which the exceptions in 43 CFR 192.42(d). This does not apply where the total acreage is in error by not more than 10 percent. (c) The full filing fee and the first year's rental do not accompany the offer, the rental payment to be for the total acreage known, and if not known, for the total acreage computed on the basis of 40 acres for each smallest legal subdivision, except where the rental is in error by not more than 10 percent. (d) Except if the power of attorney is within the purview of paragraph 43 CFR 192.42(e) (4) (ii), the offer is signed by an attorney in fact or agent in behalf of the offeror and the offer is not accompanied by a statement of the offeror's own signature with respect to holdings and citizenship and by the evidence required by 43 CFR 192.42(e) (4), and such statement by the principal (offeror) is not filed within 15 days after the filing of the offer. (e) The offer is signed by a guardian or trustee in behalf of a minor and is not accompanied by the evidence required by 43 CFR 192.42(e) (5). (f) Less than five copies of the offer are filed and the copies lacking are not received in the land office before the expiration of 30 days from the date of receipt of the copies first filed, or (g) There is noncompliance with item (5) (a) and (5) (e) of the Special Instructions. The offer will be given an opportunity to file a new offer within 30 days from service date of rejection, and the full rental payment will be due when the offer is applied to the new offer if the new offer shows the serial and receipt numbers of the old offer. The advance rental will be returned unless within the 30-day period another offer is filed.

### B. SPECIAL INSTRUCTIONS

**Item 2.**—Total area of land requested should be shown in acres in space provided at bottom of item 2. That area, except where the rule of approximation applies, must not exceed 2,560 acres or be less than 640 acres or the equivalent of a section except as provided in 43 CFR 192.42(d). All of the land must be within a 6-mile square or an area of 6 surveyed sections in length or width. The description of surveyed and unsurveyed lands, or lands covered by protracted surveys must conform to the provisions of 43 CFR 192.42a.

**Item 3.**—This space is not to be filled in. When lease is issued this space will contain the identification of the leased area and total acres.

**Item 4.**—The total amount remitted should include a \$10 filing fee and the first year's rental of the land requested at the rate of 50 cents an acre or fraction thereof, any fraction being counted as an additional acre. The \$10 filing fee is refundable service charge, even in those cases where the offer to lease is completely rejected. In order to protect the offeror's priorities with respect to the land requested, it is important that the rental payment submitted with the offer be sufficient to cover all the land requested at the rate of 50 cents an acre or fraction thereof. If the land requested includes lots or irregular quarter-quarter sections, the exact area of which is not known to the offeror, rental may be submitted for the purpose of the offer on the basis of each such lot or quarter-quarter section containing 40 acres. If the offer is withdrawn in whole or in part before a lease is issued or if the offer is rejected in whole or in part, the rental remitted for the lands withdrawn or rejected

(p) **Reserved or segregated lands.**—If any of the land included in this lease is embraced in a reservation or segregated in any particular purpose, to conduct operations thereunder in conformity with such requirements as may be made by the Director, Bureau of Land Management, for the protection and use of the land for the purpose for which it was reserved or segregated so far as may be consistent with the use of the land for the purpose of this lease, which latter shall be regarded as the dominant use unless otherwise provided herein or separately stipulated.

(q) **Protection of surface, natural resources and improvements.**—To take such reasonable steps as may be needed to prevent operations from unnecessarily: (1) Causing or contributing to soil erosion or damaging any forage and timber growth thereon, (2) polluting the waters of reservoirs, springs, streams or wells, (3) damaging crops, including forage, timber or improvements of a surface owner, or (4) damaging range improvements whether owned by the United States or by its grazing permittees or lessees; and upon conclusion of operations, so far as can reasonably be done, to restore the surface to its former condition. The lessee may prescribe the steps to be taken and restoration to be made with respect to lands of the United States and improvements thereon.

(r) **Overriding royalties.**—Not to create overriding royalties in excess of five percent except as otherwise authorized by the regulations.

(s) **Deliver premises in case of forfeiture.**—To deliver up to the lessor in good order and condition the land leased including all improvements which are necessary for the preservation of producing wells.

### Sec. 3. The lessee reserves:

(a) **Easements and rights-of-way.**—The right to permit for joint or several use easements or rights-of-way, including easements in tunnels upon, through, or in the lands leased, occupied, or used as may be necessary or appropriate to the working of the same or of other lands owned or leased by the lessee, and to the use of the same for the use of the lessee in the extraction and removal of the oil and gas therein, or to dispose of any resource in such lands which will not unreasonably interfere with operations under this lease.

(b) **Disposition of surface.**—The right to lease, sell, or otherwise dispose of the surface of the leased lands under existing law or laws hereafter enacted, insofar as said surface is not necessary for the use of the lessee in the extraction and removal of the oil and gas therein, or to dispose of any resource in such lands which will not unreasonably interfere with operations under this lease.

(c) **Monopoly and fair price.**—Full power and authority to promulgate and enforce all orders necessary to insure the sale of the production of the leased lands to the United States and to the public at reasonable prices, to protect the interests of the United States, to prevent monopolies, and to safeguard the public welfare.

(d) **Helium.**—Pursuant to section 1 of the act, as amended, the ownership of the helium in the leased lands shall be deemed to be in the United States and the right to extract helium from all gas produced under the lease, subject to such rules and regulations as shall be prescribed by the Secretary of the Interior. In case the lessee elects to take the helium the lessee shall deliver all gas containing same, or portion thereof desired, to the lessor at any point on the leased land and the lessee shall be deemed to have agreed to the use of the helium in such plan or reduction works for that purpose as the lessor may provide, whereupon the residue shall be returned to the lessee with no substantial delay in the delivery of gas produced from the well to the purchaser thereof. The lessee shall not suffer a diminution of value of the gas from which the helium has been extracted, or less otherwise, for which he is not reasonably compensated, save for the value of the helium extracted. The lessor further reserves the right to erect, maintain, and operate any and all reduction works and other equipment necessary for the extraction of helium on the premises leased.

(e) **Taking of royalties.**—All rights pursuant to section 36 of the act, to take royalties in amount or in value of production, or in kind.

(f) **Casing.**—All rights pursuant to section 40 of the act to purchase casing, and lease or operate valuable water wells.

**Sec. 4. Drilling and producing restrictions.**—It is agreed that the rate of prospecting and developing and the quantity and rate of production covered by this lease shall be subject to control and regulation by the Secretary of the Interior, and in the exercise of his judgment the Secretary may take into consideration, among other things, Federal laws, State laws, and regulations issued thereunder, or any orders, rules, regulations, or orders of the Secretary of the Interior, or of the Secretary of the Interior, or of any person, committee, or State or Federal officer or agency authorized in the unit plan, may alter or modify from time to time, the rate of production and the quantity and rate of production from the lands covered by this lease.

**Sec. 5. Surrender and termination of lease.**—The lessee may surrender this lease or any legal subdivision thereof by filing in the proper land office a written relinquishment, in triplicate, which shall be effective only if the lessee is not in default of any of the terms of the lease and his surety to make payment of all accrued rentals and royalties and to place all wells on the land to be relinquished in condition for suspension or abandonment in accordance with the applicable lease terms and regulations.

**Sec. 6. Purchase of materials, etc., on termination of lease.**—Upon the expiration of this lease, or the earlier termination thereof pursuant to the last preceding section, the lessee shall have the privilege at any time within a period of 90 days thereafter of removing from the premises all machinery, equipment, tools, and materials other than improvements needed for producing wells. Any materials, tools, appliances, machinery, structures, and equipment subject to removal as above provided, which are allowed to remain on the leased lands shall become the property of the lessor at the expiration of the 90-day period or such extension thereof as may be granted because of adverse climatic conditions throughout said period; *Provided*, That the lessee shall remove any or all of such property where so directed by the lessor.

**Sec. 7. Proceedings in case of default.**—If the lessee shall not comply with any of the provisions of the act or the regulations hereunder or of the lease, or make default in the performance or observance of any of the terms hereof (except that of payment of annual rental which results in the automatic termination of the lease), and such default shall continue for a period of 30 days after service of written notice thereof by the lessor, this lease may be canceled by the Secretary of the Interior in accordance with section 31 of the act, except that if this lease covers lands known to contain valuable deposits of oil or gas, the lease may be canceled only by judicial proceedings in the manner provided in section 31 of the act; but this provision shall not be construed to prevent the exercise by the lessor of any legal or equitable remedy which the lessor might otherwise have. Upon cancellation of this lease, any casing, material, or equipment determined by the lessor to be necessary for use in plugging or preserving any well drilled on the leased land shall become the property of the lessor. A waiver of any particular cause of forfeiture shall not prevent the cancellation and forfeiture of this lease for any other cause of forfeiture, or for any other cause occurring at any other time.

**Sec. 8. Heirs and successors-in-interest.**—It is further agreed that each obligation hereunder shall extend to and be binding upon, and every benefit hereof shall inure to, the heirs, executors, administrators, successors, or assigns of the respective parties hereto.

**Sec. 9. Unlawful interest.**—It is also further agreed that no Member of, or Delegate to, Congress or Resident Commissioner, after his election or appointment, or either before or after he has qualified and during his continuance in office, and that no officer, agent, or employee of the Department of the Interior, except as provided in 43 CFR 7.4 (a) (1), shall be admitted to any share or part in this lease or in any other lease that may arise therefrom; and the provisions of Sec. 3741 of the Revised Statutes of the United States, as amended (41 U. S. C. Sec. 22) and Secs. 431, 432 and 433, Title 18 U. S. C., relating to contracts, enter into and form a part of this lease so far as the same may be applicable.

### INSTRUCTIONS

requirements of section 192.42a or the lands are not entirely within an area of 6 miles square or an area of 6 surveyed sections in length or width. (b) The total acreage exceeds 2,560 acres, except where the rule of approximation applies or is less than 640 acres or the equivalent of a section, in which the exceptions in 43 CFR 192.42(d). This does not apply where the total acreage is in error by not more than 10 percent. (c) The full filing fee and the first year's rental do not accompany the offer, the rental payment to be for the total acreage known, and if not known, for the total acreage computed on the basis of 40 acres for each smallest legal subdivision, except where the rental is in error by not more than 10 percent. (d) Except if the power of attorney is within the purview of paragraph 43 CFR 192.42(e) (4) (ii), the offer is signed by an attorney in fact or agent in behalf of the offeror and the offer is not accompanied by a statement of the offeror's own signature with respect to holdings and citizenship and by the evidence required by 43 CFR 192.42(e) (4), and such statement by the principal (offeror) is not filed within 15 days after the filing of the offer. (e) The offer is signed by a guardian or trustee in behalf of a minor and is not accompanied by the evidence required by 43 CFR 192.42(e) (5). (f) Less than five copies of the offer are filed and the copies lacking are not received in the land office before the expiration of 30 days from the date of receipt of the copies first filed, or (g) There is noncompliance with item (5) (a) and (5) (e) of the Special Instructions. The offer will be given an opportunity to file a new offer within 30 days from service date of rejection, and the full rental payment will be due when the offer is applied to the new offer if the new offer shows the serial and receipt numbers of the old offer. The advance rental will be returned unless within the 30-day period another offer is filed.

**Item 2.**—Total area of land requested should be shown in acres in space provided at bottom of item 2. That area, except where the rule of approximation applies, must not exceed 2,560 acres or be less than 640 acres or the equivalent of a section except as provided in 43 CFR 192.42(d). All of the land must be within a 6-mile square or an area of 6 surveyed sections in length or width. The description of surveyed and unsurveyed lands, or lands covered by protracted surveys must conform to the provisions of 43 CFR 192.42a.

**Item 3.**—This space is not to be filled in. When lease is issued this space will contain the identification of the leased area and total acres.

**Item 4.**—The total amount remitted should include a \$10 filing fee and the first year's rental of the land requested at the rate of 50 cents an acre or fraction thereof, any fraction being counted as an additional acre. The \$10 filing fee is refundable service charge, even in those cases where the offer to lease is completely rejected. In order to protect the offeror's priorities with respect to the land requested, it is important that the rental payment submitted with the offer be sufficient to cover all the land requested at the rate of 50 cents an acre or fraction thereof. If the land requested includes lots or irregular quarter-quarter sections, the exact area of which is not known to the offeror, rental may be submitted for the purpose of the offer on the basis of each such lot or quarter-quarter section containing 40 acres. If the offer is withdrawn in whole or in part before a lease is issued or if the offer is rejected in whole or in part, the rental remitted for the lands withdrawn or rejected

will be returned. Where at the time the lease is to be issued, the land applied for or any part of it is within a known geologic structure of a producing oil or gas field, the lessee will be billed for the additional rental of \$1.50 an acre on all the leased land as the yearly rental on such lands is \$2 per acre.

**Item 5 (a).**—Offeror will indicate whether a citizen by birth or naturalization. If production is obtained under this lease or allocated to it, the citizenship status of the lease will be verified.

If the offeror is an incorporated association (including a partnership), the offer must be accompanied by a statement giving the same showing as to citizenship and holdings of its members as required of an individual. If the offeror is a corporation it must submit a statement containing the following information: The State in which it is incorporated; that it is authorized to hold oil and gas leases and that the officer executing the lease is authorized to act on behalf of the corporation in such matters; the percentage of the voting stock and of all of the stock owned by aliens or those having addresses outside the United States. Where such ownership is over 10 percent, additional information may be required by the Bureau before the lease is issued or when production is obtained. If any appreciable percentage of the stock is held by aliens of the excepted class the application will be denied. If 20 percent or more of the stock of any class is owned or controlled by or on behalf of any one stockholder a separate showing of his citizenship and holdings must be furnished.

**Item 5 (b).**—Acreage included in unitized leases and leases subject to certain development contracts approved by the Secretary under authority of section 17 (b) is not chargeable.

**Item 5 (c).**—Whenever applicable the stipulations referred to will be made a part of this lease and will be furnished the lessee with the lease when issued. The forms covering them with a brief description are as follows: 4-216 Stipulations for lands where the surface control is under the jurisdiction of the Department of Agriculture; 4-467 Lands potentially irrigable; 4-467 (a) Lands within the flow limits of a reservoir site; 4-467 (b) Lands within the drainage area of a constructed reservoir; 4-1223 Lands withdrawn for power purposes; and 4-1383, Wildlife Refuge, Game Range, and Game Preserve. Where other stipulations are necessary, a lease will be required to agree to them before the issuance of the lease.

**Item 5 (e).**—If there are settlers attach a sheet giving the name and post-office address of each and description of the lands claimed by meter and bounds or protracted surveys and approximate legal subdivisions.

**Item 6.**—Offeror must indicate whether or not he is the sole party in interest in this offer and the lease, if issued. If not the sole party in interest, the offeror must submit at the time the offer is filed a signed statement setting forth the names of the other interested parties. If there are other parties interested, the offer must be signed by them and the offeror, setting forth the nature and extent of the interest of each, the nature of the agreement between them if oral, and a copy of the agreement if written. Such separate statement and written agreement, if any, must be filed within 15 days after the filing of the lease offer. All interested parties must furnish evidence of their qualifications to hold such lease interest.

<sup>1</sup> Items numbered according to numbers on offer form.